

# **Certificate for the NS protection**

Manufacturer / applicant:

SolarEdge Technologies Ltd. 1 HaMada Street Herzliya 4673335 Israel

| Type of grid and plant protection: | Integrated NS protection  |
|------------------------------------|---|
| Assigned to generation unit        |   |
| туре:                              | SESK-RWB48  |
|                                    | SE7K-RWB48  |
|                                    | SE8K-RWB48  |
|                                    | SE10K-RWB48   |
|                                    |   |
| Firmware version:                  | DSP 1: 1.20, DSP 2: 2.20  |
| Connection rule:                   | VDE-AR-N 4105:2018-11 – Power generation systems connected to the low-voltage<br>distribution network                         |
|                                    | Technical minimum requirements for the connection to and parallel operation with low-voltage distribution networks.           |
| Applicable standards / directives: | DIN VDE V 0124-100 (VDE V 0124-100):2020-06 – Grid integration of power generation systems – low voltage                      |
|                                    | Test requirements for power generation units to be connected and operated parallel with the low-voltage distribution networks |

### The above-mentioned grid and plant protection has been tested and certified according to the test guideline VDE 0124-100. The electrical properties required in the connection rule are satisfied.

- Setting values and disconnect times
- Properly functioning functional chain "NS protection interface switch"
- Technical requirements of the switching device
- Integrated interface switch that can also be used in conjunction with a central interface protection relay (VDE-AR-N 4105:2018-11 §6.4.1)
- Active detection of unintended islanding
- Single-fault tolerance

Certificate number: U22-0729

## The certificate contains the following information:

Technical specifications of the NS protection and corresponding power generation types

100

- Setting values of the protection functions
- Trip values of the protection functions

#### Report number: 22TH0188-VDE-0124-100\_0

Certification program:

Date of issue:

NSOP-0032-DEU-ZE-V01

2022-12-02



Certification body of Bureau Veritas Consumer Products Services Germany GmbH Accredited according to DIN EN ISO/IEC 17065 Testing laboratory accredited according to DIN EN ISO/IEC 17025

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### E.6 and E.7 Requirements for the test report for the NS protection

Extract from test report for NS protection "Determination of electrical properties" Nr. 22TH0188-VDE-0124-100\_0

# **NS** protection as integrated **NS** protection

| Manufacturer / applicant:          | SolarEdge Technologies Ltd.          |            |                                 |  |
|------------------------------------|--------------------------------------|------------|---------------------------------|--|
|                                    | Herzliva 4673335                     |            |                                 |  |
|                                    | Israel                               |            |                                 |  |
| Type of grid and plant protection: | integrated NS protection             |            |                                 |  |
| Assigned to generation unit type:  | SE5K-RWB48                           |            |                                 |  |
|                                    | SE7K-RWB48                           |            |                                 |  |
|                                    | SE8K-RWB48                           |            |                                 |  |
|                                    | SE10K-RWB48                          |            |                                 |  |
| Firmware version:                  | DSP 1: 1.20, DSP 2: 2.20             |            |                                 |  |
| Integrated interface switch:       | Type of switching equipment 1: Relay |            |                                 |  |
|                                    | Type of switching equipment 2: Relay |            |                                 |  |
| Measurement period:                | 2022-05-01 – 2022-11-09              |            |                                 |  |
| Inverter                           |                                      |            |                                 |  |
| Protection function                | Setting value                        | Trip value | Disconnection time <sup>a</sup> |  |
| Voltage drop protection U <        | 184,0 V                              | 183,3 V    | 3 s                             |  |
| Voltage drop protection U <<       | 103,5 V                              | 102,7 V    | 0,300 s                         |  |
| Rise-in-voltage protection U>      | 253,0 V                              |            | 0,100 s <sup>b</sup>            |  |
| Rise-in-voltage protection U>>     | 287,5 V                              | 287,1 V    | 0,150 s                         |  |
| Frequency decrease protection f<   | 47,50 Hz                             | 47,50 Hz   | 0,150 s                         |  |
| Frequency increase protection f>   | 51,50 Hz                             | 51,50 Hz   | 0,150 s                         |  |

<sup>a</sup> proper time of interface switch 10 ms

<sup>b</sup> longest disconnection of the rise-in-voltage protection as a moving 10-minute-average, tested according clause 5.5.7 Protection devices and protection settings of VDE 0124-100

The disconnect time (sum of trip time of grid and plant protection and delay time of interface switch) must not exceed 200 ms. A check of the overall functional chain "NS protection – interface switch" resulted in a successful disconnection.

The above-mentioned grid and plant protection with the assigned power generation units has met the requirements for islanding detection with the help of the active method (resonant circuit test).

The above-mentioned NS protection meet the requirements for synchronization.